




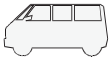



Ohio — Natural Gas 2000					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	668,358		 Industrial:	332,135	3.49
 Dry Production:	105,047	0.55	 Vehicle Fuel:	426	5.14
Deliveries to Consumers:			 Electric Utilities:	6,791	0.22
 Residential:	343,302	6.88			
 Commercial:	177,598	5.52	Total:	860,252	4.14

Table 77. Summary Statistics for Natural Gas — Ohio, 1996-2000

	1996	1997	1998	1999	2000
Number of Gas and Gas Condensate Wells					
Producing at End of Year	34,380	34,238	34,098	33,982	29,080
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	119,251	116,246	108,542	103,541	98,551
From Oil Wells.....	0	0	6,541	5,968	6,574
Total	119,251	116,246	115,083	109,509	105,125
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Wet After Lease Separation	119,251	116,246	115,083	109,509	105,125
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	119,251	116,246	115,083	109,509	105,125
Extraction Loss.....	85	83	78	78	78
Total Dry Production.....	119,166	116,163	115,005	109,431	105,047
Supply (million cubic feet)					
Dry Production.....	119,166	116,163	115,005	109,431	105,047
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,997,400	2,662,578	2,108,289	2,213,648	2,204,658
Withdrawals from Storage					
Underground Storage.....	187,798	192,991	165,159	198,161	228,058
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies.....	1,828	1,423	1,194	1,200	1,386
Balancing Item.....	-241,361	-38,239	-43,233	R-99,581	56,649
Total Supply	3,064,832	2,934,916	2,346,414	R2,422,859	2,595,798

See footnotes at end of table.

Table 77. Summary Statistics for Natural Gas — Ohio, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
Disposition (million cubic feet)					
Consumption	936,430	898,778	813,022	^R 846,733	879,770
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,929,760	1,835,811	1,341,561	1,393,984	1,536,300
Additions to Storage					
Underground Storage	198,642	200,327	191,831	182,142	179,728
LNG Storage	0	0	0	0	0
Total Disposition	3,064,832	2,934,916	2,346,414	^R2,422,859	2,595,798
Consumption (million cubic feet)					
Lease Fuel	1,193	1,162	1,085	1,035	986
Pipeline Fuel	20,166	19,453	17,641	17,441	18,490
Plant Fuel	37	39	40	42	43
Delivered to Consumers					
Residential	374,824	354,543	296,576	318,214	343,302
Commercial	189,966	183,838	156,630	167,573	177,598
Industrial	347,149	335,993	332,955	330,931	332,135
Vehicle Fuel	229	264	432	400	426
Electric Utilities	2,867	3,486	7,663	^R 11,097	6,791
Total Delivered to Consumers	915,035	878,124	794,255	^R828,215	860,252
Total Consumption	936,430	898,778	813,022	^R846,733	879,770
Delivered for the Account of Others (million cubic feet)					
Residential	0	3,477	17,184	48,252	66,766
Commercial	53,609	63,352	70,543	89,746	97,457
Industrial	321,733	316,813	318,793	317,732	314,010
Electric Utilities	2,303	3,414	6,982	6,333	5,699
Number of Consumers					
Residential	2,994,891	3,041,948	3,050,960	3,111,108	3,456,770
Commercial	259,663	254,991	258,076	266,102	292,415
Industrial	8,672	7,780	8,114	8,137	9,797
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	732	721	607	630	607
Industrial	40,031	43,187	41,035	40,670	33,902
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	2.63	2.70	2.95	^R 2.43	4.06
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	2.88	2.80	3.20	2.63	3.41
City Gate	4.37	5.18	4.70	4.83	6.10
Delivered to Consumers					
Residential	5.90	6.75	6.43	6.24	7.70
Commercial	5.38	6.23	5.83	5.59	7.02
Industrial	4.10	4.93	4.39	3.94	5.12
Vehicle Fuel	4.77	6.24	5.90	3.26	5.68
Electric Utilities	3.44	3.72	3.24	3.15	4.97

^R = Revised data.

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.